

2022 SASB Index

This report primarily focuses on performance in calendar-year 2022. All environmental and other related metrics are inclusive of assets owned in 2022, except Hope Gas, Inc., which was sold in August 2022*. Some content referenced in this disclosure may include forward-looking information. For a full discussion of forward-looking information, see our Forward-Looking Statements. Dominion Energy expects future reporting will be adjusted to reflect the outcome(s) of the company-wide business review announced in November 2022.

* Please see our [2022 Summary Annual Report](#) and Form 10-K for a description of assets owned in 2022 as well as a description of the sale of Hope Gas, Inc.

| ELECTRIC UTILITIES & POWER GENERATORS | | | | | | |
|--|--------------|--|---|--|--|-------------------------|
| Topic | Code | Accounting Metric | Unit of Measure | Location | Omitted | Reason for Omission |
| Greenhouse Gas Emissions & Energy Resource Planning | IF-EU-110a.1 | Gross global Scope 1 emissions | Metric tons (t) CO ₂ -e, Percentage (%) | 2023 Climate CDP pg. 46 SCR: Progress on Emissions Reductions | Percentage covered under (2) emissions-limiting regulations, and (3) emissions-reporting regulations | Information unavailable |
| | IF-EU-110a.2 | Greenhouse gas (GHG) emissions associated with power deliveries | Metric tons (t) CO ₂ -e | 2022 EEI Metrics pg. 29 | | |
| | IF-EU-110a.3 | Discussion of long-term and short-term strategy or plan to manage Scope 1 emissions, emissions reduction targets, and an analysis of performance against those targets | n/a | 2022 Climate Report pages 7-10; 2023 Climate CDP pg. 1; SCR: Net Zero & Fundamentals | | |
| | IF-EU-110a.4 | (1) Number of customers served in markets subject to renewable portfolio standards (RPS) (2) percentage fulfillment of RPS target by market | Number, Percentage (%) | Renewable Energy Portfolio Standard Program - Dominion Energy Virginia ; Dominion Energy (VA/NC) Integrated Resource Plan (IRP) | | |
| Air Quality | IF-EU-120a.1 | Air emissions of the following pollutants: (1) NO _x (excluding N ₂ O), (2) SO _x , and (5) mercury (Hg) ¹ | Metric tons (t), Percentage (%) | Environmental Metrics | (3) particulate matter (PM ₁₀), (4) lead (Pb); percentage of each in or near areas of dense population | Information unavailable |
| Water Management | IF-EU-140a.1 | (1) Total water withdrawn, (2) total water consumed | Thousand cubic meters (m ³), Percentage (%) | Environmental Metrics ; 2023 Water CDP pg. 9 | Percentage of each in regions with High or Extremely High Baseline Water Stress | Information unavailable |
| | IF-EU-140a.2 | Number of incidents of non-compliance associated with water quantity and/or quality permits, standards, and regulations | Number | 2023 Water CDP pg. 24 | | |
| | IF-EU-140a.3 | Description of water management risks and discussion of strategies and practices to mitigate those risks | n/a | 2023 Water CDP pg. 25; SCR: Environment | | |

¹ Mercury (Hg) reported in kg.

| Topic | Code | Accounting Metric | Unit of Measure | Location | Omitted | Reason for Omission |
|---------------------------------------|--------------|---|--------------------------------------|---|---|------------------------------------|
| Coal Ash Management | IF-EU-150a.1 | Amount of coal combustion residuals (CCR) generated, percentage recycled | Metric tons (t), Percentage (%) | Environmental Metrics ; | | |
| | IF-EU-150a.2 | Total number of coal combustion residual (CCR) impoundments, broken down by hazard potential classification and structural integrity assessment | Number | Coal Combustion Residual (CCR) Rule Compliance Data and Information ; Coal Ash at Dominion Energy | | |
| Workforce Health & Safety | IF-EU-320a.1 | (1) Total recordable incident rate (TRIR), (2) fatality rate | Rate | Social & Workforce Metrics | (3) near miss frequency rate (NMFR) | Information not publicly disclosed |
| Nuclear Safety & Emergency Management | IF-EU-540a.1 | Total number of nuclear power units, broken down by U.S. Nuclear Regulatory Commission (NRC) Action Matrix Column | Number | NRC Action Matrix All 7 of our units are in the Licensee Response column: Millstone 2, Millstone 3, North Anna 1, North Anna 2, Surry 1, Surry 2, and V.C. Summer. | | |
| | IF-EU-540a.2 | Description of efforts to manage nuclear safety and emergency preparedness | n/a | Dominion Energy Nuclear Safety and Preparedness | | |
| Grid Resiliency | IF-EU-550a.2 | (1) System Average Interruption Duration Index (SAIDI), inclusive of major event days | Minutes, Number | Dominion Energy 10K pages 15 (DEV), 22 (DESC) | (2) System Average Interruption Frequency Index (SAIFI), and (3) Customer Average Interruption Duration Index (CAIDI) | Information not available |
| Activity Metrics | IF-EU-000.A | Number of: (1) residential, (2) commercial, and (3) industrial customers served | Number | Social & Workforce Metrics ; 2022 EEI Metrics | | |
| | IF-EU-000.C | Length of transmission and distribution lines | Kilometers (km) | Dominion Energy 10K pg. 11 | | |
| | IF-EU-000.D | Total electricity generated | Megawatt hours (MWh), Percentage (%) | Environmental Metrics | Percentage by major energy source, percentage in regulated markets | Information unavailable |
| | IF-EU-000.E | Total wholesale electricity purchased | Megawatt hours (MWh) | Environmental Metrics | | |

GAS UTILITIES & DISTRIBUTORS

| Topic | Code | Accounting Metric | Unit of Measure | Location | Omitted | Reason for Omission |
|---|--------------|--|-----------------|--|---------|---------------------|
| Integrity of Gas Delivery Infrastructure | IF-GU-540a.4 | Description of efforts to manage the integrity of gas delivery infrastructure, including risks related to safety and emissions | n/a | Methane Emissions Report ; Dominion Energy Pipeline Integrity ; SCR: Natural Gas Diversity & Reliability | | |
| Activity Metrics | IF-GU-000.C | Length of gas (1) transmission and (2) distribution pipelines | Kilometers (km) | Dominion Energy 10K pg. 51 | | |

OIL & GAS MIDSTREAM

| Topic | Code | Accounting Metric | Unit of Measure | Location | Omitted | Reason for Omission |
|--|--------------|--|--|---|---|-------------------------|
| Greenhouse Gas Emissions | EM-MD-110a.1 | Gross global Scope 1 emissions, percentage methane | Metric tons (t) CO ₂ -e, Percentage (%) | Methane Emissions Report ; SCR: Emissions Reduction Performance | Percentage covered under emissions-limiting regulations | Information unavailable |
| | EM-MD-110a.2 | Discussion of long-term and short-term strategy or plan to manage Scope 1 emissions, emissions reduction targets, and an analysis of performance against those targets | n/a | 2022 Climate Report pages 7-10; Methane Emissions Report ; SCR: Net Zero & Fundamentals | | |
| Air Quality | EM-MD-120a.1 | Air emissions of the following pollutants: (1) NOx (excluding N2O), (3) volatile organic compounds (VOCs) | Metric tons (t) | 2022 AGA Template | (2) SOx, (4) particulate matter (PM10) | Information unavailable |
| Ecological Impacts | EM-MD-160a.1 | Description of environmental management policies and practices for active operations | n/a | Environmental & Social Stewardship ; SCR: Environment | | |
| Operational Safety, Emergency Preparedness & Response | EM-MD-540a.4 | Discussion of management systems used to integrate a culture of safety and emergency preparedness throughout the value chain and throughout project lifecycles | n/a | Dominion Energy Safety ; SCR: Safety | | |

SOLAR TECH & PROJECT DEVELOPERS

| Topic | Code | Accounting Metric | Unit of Measure | Location | Omitted | Reason for Omission |
|---|--------------|--|--------------------|---|---------|---------------------|
| Ecological Impacts of Project Development | RR-ST-160a.2 | Description of efforts in solar energy system project development to address community and ecological impacts | n/a | Solar Energy; 2022 Climate Report | | |
| Management of Energy Infrastructure Integration & Related Regulations | RR-ST-410a.1 | Description of risks associated with integration of solar energy into existing energy infrastructure and discussion of efforts to manage those risks | n/a | Dominion Energy 10K; 2022 Climate Report (Transition Risks) | | |
| | RR-ST-410a.2 | Description of risks and opportunities associated with energy policy and its impact on the integration of solar energy into existing energy infrastructure | n/a | Dominion Energy 10K; 2022 Climate Report (Transition Risk / Opportunities) | | |
| Activity Metrics | RR-ST-000.B | Total capacity of completed solar energy systems | Megawatts (MW) | 2022 EEI Metrics pg. 27; Environmental Metrics | | |
| | RR-ST-000.C | Total project development assets | Reporting currency | Dominion Energy 10K | | |

WIND TECH & PROJECT DEVELOPERS

| Topic | Code | Accounting Metric | Unit of Measure | Location | Omitted | Reason for Omission |
|---|--------------|--|-----------------|--|------------------------|-------------------------------------|
| Workforce Health & Safety | RR-WT-320a.1 | (1) Total recordable incident rate (TRIR) and (2) fatality rate for (a) direct employees | Rate | Social & Workforce Metrics | (b) contract employees | Information not publicly disclosed. |
| Ecological Impacts of Project Development | RR-WT-410a.1 | Average A-weighted sound power level of wind turbines, by wind turbine class | dB(A) | CVOWC COP Appendix Y (external link) | | |
| Activity Metrics | RR-WT-000.B | Aggregate capacity of delivered wind turbines | Megawatts (MW) | Environmental Metrics | By wind turbine class | Information unavailable |